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August 9, 2006

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

Re: NSTAR Electric Company, D.T.E. 06-40

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Requests set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,

Robert N. Werlin

**Enclosures** 

cc: Service List

## Responses to Information Requests

AG-5-1 CLC-1-3 DTE-5-5 MIT-1-5 (Supp) Department of Telecommunications and Energy

D.T.E. 06-40

Information Request: AG-5-1

August 9, 2006

Person Responsible: Christine L. Vaughan/Counsel

Page 1 of 1

## Information Request AG-5-1

Please provide for the years 2002-2006, to date, each of the Companies' default service monthly revenue and expense by customer class and pricing zone. If, for any month, there is an adjustment of \$5,000 or more, explain each such adjustment. Include all calculations, workpapers and assumptions.

## Response

Please refer to Attachment AG-5-1(a), Attachment AG-5-1(b) and Attachment AG-5-1(c) for the calculation of Default/Basic Service revenue and expense for Boston Edison, Commonwealth and Cambridge, respectively. The attachments are schedules filed in the following cases for the years 2002 through 2005:

Company	Boston Edison	Commonwealth	Cambridge
2002	D.T.E. 02-80A	D.T.E. 02-80B	D.T.E. 02-80B
2003	D.T.E. 03-117	D.T.E. 03-118	D.T.E. 03-118
2004	D.T.E. 04-113	D.T.E. 04-114	D.T.E. 04-114
2005	D.T.E. 05-88	D.T.E. 05-89	D.T.E. 05-89

For estimates of 2006 Basic Service, please see the response to Information Request AG-5-6. Note that Cambridge is in the NEMA pricing zone, Commonwealth in SEMA, and Boston Edison is in both NEMA and SEMA.

The Companies do not prepare summaries and schedules that record and reconcile purchases and sales by customer class. That process is performed as part of the daily and monthly reporting requirements for ISO-NE through which the Companies report load requirements, which then are used to as the basis of class-specific purchases from suppliers. The amounts that are initially booked each month for accounting purposes include both estimates of the current month and adjustment to actual for prior months, as final data become available. The Companies review amounts invoiced from suppliers by customer class and pricing zone to ensure proper billing. Each supplier invoice provides the level of detail necessary for review. The monthly expense that is recorded on the books for accounting purposes is done in total by Companies and not by customer class and pricing zone. Reconstruction of this process by manually reviewing and adjusting every bill from every supplier for a five-year period would require a time-consuming special study. The Companies object to preparing such a special study because it would be unduly burdensome and the results would be irrelevant to the issues presented in this proceeding.

## Boston Edison Company Monthly Default Service Deferral Calculation \$ in Millions

	4	Actual	Action	Action	Actual	Action	Actival	A040A	Action	A	40.40	404	10.1400	10:190	
Line	Description		Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	70-107	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
-	Revenues from Default Service [page 7, line 12]	ø	(22.895)	(15.890)	\$(17.461)	\$ (15.234)	(15.695)	\$ (12,414)	\$ (17.708)	\$ (18.027)	\$ (16.763)	\$ (13,907)	\$(13.077)	\$ (8.656)	\$(187,726)
61	Revenues from Default Service Adj [page 7, line 18]		(2.129)		•	•		•	•	•	•	•		•	(2.129)
ო	Default Service Expense [line 10]		18.784	15.591	14.839	12.706	11,431	13,038	16.294	19.126	13.897	12.058	12.577	14,999	175.341
4	Default Service Deferral (Over) / Under Recovery	l 69	\$ (6.240)	\$ (0.299)	\$ (2.622)	\$ (2.622) \$ (2.527) \$	(4.264)	\$ 0.624	\$ (1.414)	1.099	\$ (2.866)	\$ (1.848)	\$ (0.500)	\$ 6.343	\$ (14.514)
ĸ	Interest on Default Service Deferral Balance [Note]	!	0.063	0.053	0.048	0.040	0.029	0.024	0.022	0.022	0,019	0.012	0.008	0.017	0.358
9	Default Service (Over) / Under Ending Balance \$2	\$22.814 \$	16.637	16.390	\$ 13.817	\$ 11.329	7.094	\$ 7.742	6.350	5 7.472	\$ 4.625	\$ 2.789	\$ 2297	\$ 8.657	
99 89	Settlement Details Septembly Community of the Settlement Details of th													\$ 48.288	
7	Default Service Expense Detail														
80	Default Service load (gwh)				268.146	241.670	224.766	230,202	290.026	336.529		243.128	250.347	285.741	3.186.956
6	Market Price (\$/mwh) [line 10 / line 8]	69			\$ 55.34	\$ 52,58	\$ 50.86	\$ 56.64	\$ 56.18	\$ 56.83		\$ 49.60	\$ 50.24	\$ 52.49	
₽	Default Service Expense	l so l	\$ 18.784	\$ 15.591	\$ 14.839	\$ 12.706	\$ 11.431	\$ 13.038	\$ 16.294	\$ 19.126	\$ 13.897	\$ 12.058	\$ 12.577	\$ 14.999	\$ 175.341
•	i i														
-, <del>-</del>	NOTE:														
	illetest = [ Priof Monin line o ▼ [ Current Month line 4 * 0.5 ]] * Annual Interest Rate / 12 months Annual Interest Rate	nna "II c.	ual Interes 3,83%	3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	3 83%	3 83%		3 83% 3 83%	3 83%	

Boston Edison Company
Standard Offer & Default Service Revenue
\$ in Millions

						D.T.E. 06-40
Total	\$ 158.414 232.176 35.387 0.024 5.328	\$ 431.329 \$ 68.052 108.749 10.544 0.381	\$ 187.726	\$ 0.688 1.254 0.215 (0.028)	7,848.975 2,994.158 3,854.253	Attachment AG-5-1(a) Page 20 5
Actual Dec-02	\$ 13.188 20.600 3.007 0.024	\$ 37.330 \$ 6.582 2.271 (0.233)	\$ 8.656	, , , , , , , , , , , , , , , , ,	701.563 172.002 343.603	9/8/20
Actual Nov-02	\$ 10.924 15.651 2.110 0.481	\$ 29.165 \$ 5.318 7.159 0.571 0.029	\$ 13.077	69	589,080 238,296 374,451	221122
Actual Oct-02	\$ 10.882 16.745 2.312 0.445	\$ 30.384 \$ 5.021 8.119 0.744	\$ 13.907	es es	612.393 250.876 362.537	000000
Actual Sep-02	\$ 12.597 17.205 2.680 0.431	\$ 32.913 \$ 5.678 9.757 1.305 0.023	\$ 16.763		664.700 285.832 373.698	O TOTAL CONTROL OF THE CONTROL OF TH
Actual Aug-02	\$ 14.240 19.295 2.430 0.500	\$ 36.465 \$ 5.962 10.858 1.191 0.016	\$ 18.027	9 9	737.296 295.391 363.658	
Actual Jul-02	\$ 13.461 17.385 2.732 0.005	\$ 33.582 \$ 6.140 10.260 1.277 0.031	\$ 17,708	es es	679.254 273.970 366.338	
Actual Jun-02	1 \$ 9.426 16.278 2.539	\$ 28.816 \$ 4.455 7.238 0.701 0.020	\$ 12.414	· · · · · · · · · · · · · · · · · · ·	576.820 192.799 325.842	
Actual May-02	\$ 9.258 14.460 2.348 0.316	\$ 26.381 \$ 4.529 10.010 1.123 0.033	\$ 15.695	φ φ	553.366 251.690 259.324 1.064.380	
Actual Apr-02	\$ 12,920 19,927 3,145 0.536	\$ 36.528 \$ 5.346 9.141 0.723	\$ 15.234	69 69	609.227 234.033 309.695	
Actual Mar-02	\$ 15.232 23.482 3.801	\$ 42.953 \$ 6.111 10.543 0.766 0.041	\$ 17.461	9 9	682.916 264.300 292.081	
Actual Feb-02	\$ 16.527 22.796 3.778	\$ 43.716 \$ 5.921 1.057 0.034	\$ 15.890	φ φ	681.911 232.445 257.554 1 171 910	
Actual Jan-02	\$ 19.760 28.353 4.505	\$ 53.094 \$ 6.989 14.514 1.320 0.071	\$ 22.895	\$ 0.688 1.254 0.215 (0.028) \$ 2.129	760.450 302.522 225.471	
Account	440170 442450 442460 442470 444070		sen	25 440175 442455 442465 444075 ment	Sales	
Description	Standard Offer Revenues Residential Commercial Industrial MWRA Street Lighting	Total Standard Offer Revenues Default Service Revenues Residential Commercial Industrial Street Lighting	Total Default Service Revenues	Default Service Adj. Revenues Residentlal Commercial Industrial Street Lighting Total Default Service Adjustment	Billed GWH Sales Retail Standard Offer Sales Retail Default Service Sales Retail Competitive Supplier Sales	Exh-BEC-RAP-1 (Settlement) xls
Line		6	12	£ 4567 8	E 22 22 82 BIR R R F F	Exh-8EC

# Boston Edison Company Monthly Default Service Deferral Calculation \$ in Millions

Total	(268.207) 270.048 1.841 0.385	4,932.888	79.511 168.650 17.316 1.712 1.017 268.207	4,594.428	D.T.E. 06-40 Attachment AG-5-1(a) Page 3 of 5
Actual <u>Dec-03</u>	\$ (21.933) \$	389.294 \$ 57.32 \$ 22.313	\$ 8.541 \$ 12.103 1.100	337.512	Attachment AG-5-1(a) Page 3 of 5:11.800.400
Actual Nov-03	\$ (19.837) 17.258 \$ (2.579) 0.025 \$ 10.112	316.719 \$ 54.49 \$ 17.258	\$ 6.900 11.905 0.935 - 0.097	306.213	2.64%
Actual Oct-03	\$ (21.798) - 17.247 \$ (4.551) 0.033 \$ 12.666	318.799 \$ 54.10 \$ 17.247	\$ 6.421 14.144 1.135 0.099 \$ 21.798	333.543	1,209.276 2.64%
Actual Sep-03	\$ (28.375) - 20.770 \$ (7.605) 0.046 \$ 17.185	362.876 \$ 57.24 \$ 20.770	\$ 7.426 18.951 1.888 0.109 \$ 28.375	\$	2.64%
Actual Aug-03	\$ (31.590) 33.529 \$ 1.938 0.052 \$ 24.744	493.051 \$ 68.00 \$ 33.529	\$ 8.457 20.712 2.324 0.098 \$ 31.590	\$ \$	1,375,599
Actual Jul-03	\$ (30.407) - 37.854 \$ 7.447 0.042 \$ 22.753	553.720 \$ 68.36 \$ 37.854	\$ 7.675 20.313 2.335 	\$ \$96.969	1,289.956 2.64%
Actual Jun-03	\$ (24.682) 24.933 \$ 0.252 0.033 \$ 15.264	495.444 \$ 50.33 \$ 24.933	\$ 5.225 16.882 1.975 0.537 \$ 24.682	\$	1,160.544
Actual <u>May-03</u>	\$ (18.012) 21.445 \$ 3.434 0.029 \$ 14.980	465.556 \$ 46.06 \$ 21.445	\$ 4.440 11.651 1.292 0.565 0.065 \$ 18.012	370.818	1,079.792
Actual Apr-03	\$ (21.388) 20.561 \$ (0.826) 0.026 \$ 11.517	\$ 44.22 \$ 20.561	\$ 5.199 13.939 1.566 0.610 0.073 \$ 21.388	\$ \$30.198	1,177.583
Actual Mar-03	\$ (17.614) 18.339 \$ 0.725 0.026 \$ 12.317	\$ 44.63 \$ 18.339	\$ 6.078 10.150 1.310 - 0.077 \$ 17.614	345.458	1,309.681
Actual Feb-03	\$ (16.879) 15.645 \$ (1.233) 0.027 \$ 11.566	325.797 <b>\$ 48.02</b> <b>\$ 15.645</b>	\$ 6.684 9.344 0.818 0.032 \$ 16.879	326.261	1,312.970
Actual Jan-03	\$ (15.693) 20.154 \$ 4.461 0.023 \$ 12.773	335.698 \$ 60.04 \$ 20.154	\$ 6.467 8.556 0.639 - 0.031 \$ 15.693	\$ \$ 287.814	1,327.596 nterest Rate 2.64%
Actual Dec-02	\$ 8.288				• Annual I
A/C	555890 431080 182873	555880	440180 442480 442490 442472 444100	440175 442455 442465 442475 444075	4 * 0.5 ]]
Description	Revenues from Default Service Revenues from Default Service Adj Default Service Expense Default Service Deferral (Over) / Under Recovery Interest on Default Service Deferral Balance [A] Default Service (Over) / Under Ending Balance	Default Service Expense Detail Default Service load (GWH) Market Price (\$/mwh) [line 10 / line 8 * 1000] Default Service Expense	Default Service Revenues Detail Residential Commercial Industrial MWMR Street Lighting Default Service Revenues	Retail Default Service Sales (GWH)  Default Service Adjustment Revenues Detail Residential Commercial Industrial MWRA Street Lighting Default Service Adjustment Revenues	Retail Default Service Adjustment Sales (GWH) 1,327.596 1,312.970  [A]: Interest = [ Prior Month line 6 + [ Current Month line 4 * 0.5 ]] * Annual Interest Rate / 12 months Annual Interest Rate  Exh-BEC-JFL-5 (Supp) Default Service.xls
Line	- 0 0 4 0 0 E E Q Q E Q	•	20 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	<b>E</b> .	31 Reta [A]: Inte

## Boston Edison Company Monthly Default Service Deferral \$ in Millions

D.T.E. 04-113 Exhibit BEC-CLV-5 (Supp) Page 1 of 1

Line	Description	Account	Dec-03	Actual Jan-04	Actual Feb-04	Actual Mar-04	Actual Apr-04	Actual May-04	Actual Jun-04	Actual Jul-04	Actual Aug-04	Actual Sep-04	Actual Oct-04	Actual Nov-04	Actual Dec-04	Total
← 01 to 4 to to	Defauft Service Revenues fline 13] Defauft Service Adjustment Revenues [line 21] Defauft Service Expense Defauft Service Defamal (Over) / Under Recovery Interest on Defauft Service Deferral Balance Defauft Service (Over) / Under Ending Balance		\$ 10.514	\$ (24.692) (0.693) 29.245 3.860 0.017	\$ (27.623) (1.014) 25.868 (2.769) 0.018	\$ (24.598) (0.892) 24.411 (1.079) 0.015 \$ 10.577	\$ (23.727) (0.909) 20.443 (4.193) 0.012 \$ 6.395	\$ (20.592) (0.821) 20.255 (1.158) 0.008	\$ (21.926) (0.838) 22.747 (0.017) 0.007	\$ (25.099) (0.933) 27.624 1.592 0.008	\$ (27.344) (0.980) 28.249 (0.075) 0.009	\$ (25.361) (0.975) 21.543 (4.793) 0.006	(0.888) 19.580 (3.796) (1.813)	\$ (20.208) (0.816) (19.543) (1.482) (0.004) \$ (3.299)	\$ (25.031) \$ (0.916) 27.435 1.488 (0.004) \$ (1.815)	(288.690) (10.674) 286.943 (12.421) (0.092
7 8 6 0 T T T	Dofault Service Revenues Detail Residential Commercial Industrial MWRA	440180 442480 442490 442472		\$ 9.273 14.314 0.926 -	\$ 10.002 16.711 0.756 - 0.154	\$ 7.814 15.477 1.166	\$ 8.056 14.439 1.115 0.117	\$ 6.331 13.036 1.122 0.103	\$ 6.634 14.040 1.161 0.091	\$ 7.765 16.052 1.230 0.062	\$ 8.323 17.559 1.382 0.080	\$ 8.367 15.575 1.341 0.078	\$ 7.218 14.001 1.185 0.084	\$ 7.406 11.954 0.763 0.086	\$ 9.136 1 14.425 1.367 0.104	96.314 177.583 13.514
<del>ε</del> 4 π	Total Default Service Revenues Default Service GWH Sales			376.444	419.494	377.713	366.511	320.076	339.301	376.765	402.573	383.560	349.882	313.905	386.445	4.412.869
5 <del>6 7 8 6 8</del>	Usualin Service Adjustment Revenues Detail Residential Commercial Industrial MWRA Street Light	440175 442455 442465 442475 444075		\$ 0.210 0.420 0.052 0.003 0.003	\$ 0.315 0.609 0.005 0.005	\$ 0.250 0.550 0.079 0.003 0.003	\$ 0.254 0.559 0.079 0.008	\$ 0.207 0.524 0.073 0.009	\$ 0.217 0.533 0.073 0.008	\$ 0.253 0.580 0.085 0.079 (0.064)	\$ 0.270 0.612 0.083 0.008	\$ 0.269 ( 0.610 0.078 (0.052)	0.030 0.0565 0.075 0.009 0.010	\$ 0.230 0.498 0.070 0.007	\$ 0.276 \$ 0.547 0.075 0.007	2.980 6.608 0.900 0.094
2 2	Total Default Service Adjustment Revenues Total GWH Sales Annual Interest Rate		or43	\$ 0,692 1,385,919 1,85%	\$ 1.014 1,389.150 1.65%	\$ 0.892 1,228.611 1,65%	5 0.909 1,245.308 1.65%	1,124,097	1,148,206	1,278.346	1,342.480	\$ 0.975 1,335.120 1.65%	\$ 0.888 1,216.734 1.65%	\$ 0.816 1.117.381 1.65%	\$ 0.916 \$ 1,254.921 1	\$ 10.674 15.086.273

D.T.E. 05-88 Exhibit BEC-CLV-5 (Supp) Page 1 of 2

Boston Edison Company Monthly Default Service Deferral \$ in Millions

Line	E Description	Account	Dec-04	Actual Jan-05	Actual Feb-05	Actual <u>Mar-05</u>	Actual Apr-05	Actual <u>May-05</u>	Actual Jun-05	Actual Jul-05	Actual Aug-05	Actual Sep-05	Actual Oct-05	Actual Nov-05	Actual Dec-05	Total
- 0 % 4 v o	Default Service Revenues [line 13] Default Service Adjustment Revenues [line 21] Default Service Expense Default Service Deferral (Over) / Under Recovery Interest on Default Service Deferral Balance Default Service (Over) / Under Ending Balance	555880	\$ (1.815)	\$ (29.851) (0.540) (0.540) (0.540) (0.540) (0.003) (0.003) (0.003)	\$ (33.045) \$ (4.094) 0.006	\$ (49.424) \$ 67.521	(61.218) - - 48.391 (12.827) 0.026 <b>6.497</b>	\$ (52.431) \$ 50.297 (2.134) 0.011 \$ 4.374 \$	\$ (62.295) 	\$ (73.731) 86.231 12.500 0.022 \$ 17.351	\$ (80.253) - 78.534 (1.719) 0.033 \$ 15.666	\$ (70.557) - 63.375 (7.182) 0.024 \$ 8.508	\$ (69.687) - 63.523 (6.164) 0.011 \$ 2.355	\$ (73.355) 61.302 (12.053) (0.007) \$ (9.705)	\$ (70.230) \$ 0.000 88.023 17.794 (0.002) \$ 8.083	\$ (726.077) (0.540) 736.363 9.746 0.156
7 8 9 10 11 12		440180 442480 442490 442472 444100	-	18.357 1.187 0.133	11.844 19.445 1.640 0.116	27.450 27.450 2.516 - 0.359	25.145 32.994 2.852 -	\$ 21.559 28.086 2.596 0.190	\$ 24.458 34.518 3.136	\$ 31.428 38.725 3.359	\$ 34.456 41.927 3.620 -	\$ 28.868 38.225 3.167 -	\$ 25.484 39.786 4.094	\$ 24.762 43.892 4.356	\$ 25.598 ( 40.512 3.740 - 0.380	\$ 282.875 403.917 36.263 3.022
£ 4			·	\$ 29.851 415.407	412.048	631.692	816.164	717.293	849.447	\$ 73.731	\$ 80.253	\$ 70.557	\$ 69.687	\$ 73.355	846.035	9,359,949
15 16 17 18 19 20	Default Service Adjustment Revenues Detail Residential Commercial Industrial MWRA	440175 442455 442465 442475	,	0.006 0.006 0.006			. , , , ,	φ	ω.	; , , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	\$ (0.000) { (0.000) (0.000)	\$ 0.164 0.329 0.036 0.004 0.006
21 22 22	Total Default Service Adjustment Revenues Total GWH Sales Annual Interest Rate		<b>9</b> 1 1	\$ 0.540 1,289.035 2.38%	1,391.070	1,295.846 2.38%	1,224.171	1,059.367 2.38%	1,280.538	1,407.096	1,495.458	1,372.460	1,321.788	1,207.037	\$ (0.000) §	\$ 0.540

Commonwealth Electric Company Monthly Default Service Deferral \$ in Millions

			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Line	Description	Dec-01	Jan-02	Feb-02	<u>Mar-02</u>	<u>Apr-02</u>	May-02	Jun-02	Jul-02	Aug-02	p-02	Oct-02	Nov-02	Dec-02	Total
-	Default Service Revenues [page 7, line 12]		\$ (5.348) \$	\$ (3.682) \$	\$ (3.276) \$	\$ (3.588) \$	(2.759)	(2.118)	(2.297)	7) \$ (2.248) \$	(2.436)	=	(2.191)	· 🙃	\$ (32.899)
7	Default Service Adjustment Revenues [page 7, line 18]						•						` '		-
က	Default Service Expense [line 10]		3.618	3.201	2.940		2.138	1.675	0.877	4.109	1.927	1.753	1.720	2.178	28.685
4	Default Service Deferral (Over) / Under Recovery		(1.730)	(0.481)	(0.336)	(1.039)	(0.621)	(0.443)	(1.420)	1.861	(0.509)		(0.471)	0.982	(4.214)
S	Interest on Default Service Deferral Balance [Note]		0.059	0.055	0.054	- 1	0.050	0.048	0.045	0.046	0.048		0.047	0.048	0.600
9	Default Service (Over) / Under Ending Balance	\$ 19.224	\$ 17.553 \$	17.127	16.845 \$	15.858 \$	15.287 \$	14.892	13.517	15.424	14.963	\$ 15.004 \$	14.580 \$	15.610	
7 8	Settlement Amount Settlement Default Service (Over) / Under Ending Balance													(0.187)	
თ	Default Service Expense Detail														
10	Default Service load (gwh)		63.973	55.322	56.553	50.661	41.735	30.614	22.622	70.186	37.471	34.879	33.872		539.643
	11 Market Price (\$/mwh) [line 10 / line 8]		56.56	57.86	51.99	50.31	51.23	54.71	38.77	58.54	51.43	50.26	50.78	52.16	
2	12 Default Service Expense		\$ 3.618 \$	3.201 \$	2.940 \$	2.549 \$	2.138 \$	1.675 \$	0.877 \$	4.109	1.927	1.753 \$	1.720 \$	2.178 \$	28.685
	Note														
	Interest = [Prior Month Line 5 + [Current Month Line 3 * 0.5 ]] * Annual Annual Interest Rate		Interest Rate / 12 months 3.83% 3.83%	12 months 3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	

## Commonwealth Electric Company Standard Offer & Default Service Revenue \$ in Millions

D.T.E. 02-80B Exhibit COM-RAP-1 (Settlement) Page 7 of 7 Pages

								Atta	achment
Total	\$ 69.581 49.162 5.273 0.511	\$ 124.527	\$ 17.445 13.172 2.279 0.003	\$ 32.899	· · ·	, , , , , , , , , , , , , , , , , , ,	\$ 32.899	2,678.684	3,980.999
Actual Dec-02	5.537 3.736 0.665	9.982	1.116 (0.394)	1.196			1.196	233.775	78.986
Actual Nov-02	4.916 \$ 3.402 0.371	8.710	1.012 \$ 0.890 0.288 0.001	2.191 \$	<i></i>	ω	2.191 \$	207.668	327.010
Actual <u>Oct-02</u>	4.730 \$ 3.536 0.452 0.018	8.736 \$	0.978 \$ 0.820 (0.038)	1.760 \$	<b>.</b>	₩	1.760 \$	33.188	89.253 331.051
Actual /	5.872 \$ 4.263 0.421 0.034	10.590 \$	1.165 \$ 1.022 0.248	2.436 \$	<b>6</b>	φ	2.436 \$	252.373	
	6.643 \$ 4.250 0.411 0.090	11.394 \$	1.314 \$ 1.039 (0.106)	2.248 \$	s 	, , , , , , , , , , , , , , , , , , ,	2.248 \$		
Actual Aug-02	φ.	ω	49	\$ 2	↔	မာ	<b>↔</b>	270.308	74.844
Actual Jul-02	\$ 5.832 4.183 0.450 (0.030)	\$ 10.435	\$ 1.065 1.007 0.224 0.001	\$ 2.297	·		\$ 2.297	249.295	91.122
Actual Jun-02	4.333 3.488 0.398 0.063	8.282	0.971	2.118	1 1 1		2.118	197.627	301.603
Actual <u>May-02</u>	3.830 \$ 2.815 0.389	7.027	1.630 \$ 1.174 (0.046)	2.759 \$	<i>€</i> 9	φ,	2.759 \$	173.248	41.509
Actual <u>Apr-02</u>	5.590 \$ 4.043 0.0465	10.144 \$	1.824 \$ 1.242 0.521	3.588 \$	<b>↔</b>	<sub>•</sub>	3.588 \$	206.582 56.257	45.137
Actual /	6.670 \$ 4.667 0.491 0.064	11.892 \$	1.920 \$ 1.269 0.086	3.276 \$	<del>65</del>	, , ,	3.276 \$	211.790 50.915	46.916
Actual A Feb-02 M	6.978 \$ 4.601 0.426 0.067	12.072 \$	1.906 \$ 1.398 0.377	3.682 \$	<del>69</del>	, , ,	3.682	214.304 2 57.446	45.537
	₩	es l	es l	s s	<b>⇔</b>	ι <sub>κ</sub>	မ		
Actual <u>Jan-02</u>	\$ 8.650 6.178 0.334 0.101	\$ 15.263	\$ 2.544 1.852 0.957 (0.005)	\$ 5.348	€	မ	5.348	253.104	350.201
Account	440170 442450 442460 444070		440180 442480 442490 444100		- 440175 442455 442465	444075			
Description	Standard Offer Revenues Residential Commercial Industrial Street Lighting	Total Standard Offer Revenues Default Service Revenues		Total Default Service Revenues Default Service Adinstment Revenues		Street Lighting Total Default Service Adjustment Revenues	Total Default Service Revenues GWH Sales	Standard Offer GWH Sales Default Service GWH Sales	Competitive Supplier GWH Sales Total GWH Sales
Line	- 0 c 4 c	9 7	9 6 11	12	15 16 91	17	19	21	23

## Commonwealth Electric Company Monthly Default Service Deferral \$ in Millions

Line 22 2 4 4 5 5 6 6	Description Default Service Revenues [line 12] Default Service Adjustment Revenues [line 19] Default Service Expense Default Service Deferral (Over) / Under Recovery Interest on Default Service Deferral Balance [Note] Default Service (Over) / Under Ending Balance	Account	Dec-02	Actual Jan-03 \$ (2.391) 3.443 1.062 0.035 \$ 16.510	Actual Feb-03 \$ (2.162)   2.078   (0.084)   5.036   5.042	Actual Mar-03 \$ (2.293) \$ (2.177 (0.116) 0.036 \$ \$ 16.382	Actual Apr-03 \$ (2.115) 0.073 0.036	Actual May-03 \$ (2.649) \$ (0.072) 0.036 \$ 16.455	Actual Jun-03 \$ (2.904) 3.042 0.138 0.036 \$ 16.629	Actual Jul-03 \$ (3.904) \$ 0.045 0.037	Actual Aug-03 \$ (3.741) (5.882 2.141 0.039 \$ 18.891	Actual Sep-03 \$ (3.951) 3.129 (0.822) 0.041	Actual Oct-03 \$ (3.425) \$  - 2.875 (0.550) 0.039 \$ 17.599	Actual Nov-03  \$ (3.307) \$  2.972  (0.335) 0.038  \$ 17.302	Actual Dec-03 \$ (3.750) \$ - 3.987 0.038 \$ 5.17.577	Total \$ (36.592) - 38.299 1.707 0.447
7 8 9 11 5 12	Default Service Revenues Detail Residential Commercial Industrial Street Lighting Total Default Service Revenues	440180 442480 442490 444100		\$ 1.189 0.970 0.231 0.001	\$ 1.011 0.865 0.285 0.001 \$ 2.162	\$ 1.063 0.974 0.251 \$ 2.293	\$ 0.834 0.936 0.340 0.005	\$ 0.806 (1.133 0.706 0.004 \$ 2.649	\$ 1.253 1.063 0.584 0.004	\$ 1.799 1.394 0.706 0.005 \$ 3.904	\$ 1.572 \$ 1.649 0.514 0.006	\$ 1.534 1.634 0.777 0.006	\$ 1.760 8 1.283 0.378 0.004	\$ 1.801 \$ 1.206 0.289 0.011	2.129 1.318 0.293 0.010	\$ 16.751 14.425 5.354 0.062 \$ 36.592
£1 41 71 81 81	Default Service GWH Sales  Default Service Adjustment Revenues Detail Residential Commercial Industrial Street Lighting	440175 442455 442465 444075		\$	\$ - \$	\$	\$	\$	57.720	68.398	\$	\$ - \$	58.769	56.869	63.792	660.864
20	Total Default Service Adjustment Revenues  Total GWH Sales  Note Interest = [Prior Month Line 6 + [Current Month Line 4 * 0.5 ]] * Annual Interest Rate / 12 months Annual Interest Rate  2.64%	* Annual In	iterest Rati	375.936 6 / 12 months	359.498 s 2.64%	348.147	299.041	301.237	311.968	385.330	412.468	412.149	325.776	310.255	340.144	4,181.949

Commonwealth Electric Company Monthly Default Service Deferral \$ in Millions

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Total  (62.763) (7.817) (17.817) (16.776) (16.776)	\$ 26.608 21.280 4.777 6.098 \$ 52.763	887.907	\$ 8.711 7.505 1.635 0.066 \$ 17.817	4,218.705
Actual Dec-04 (4.609) (1.369) (0.992) (0.992) (0.992) (0.002)	\$ 2402 1.811 0.386 0.011 \$ 4,609	75.210	\$ 0.737 0.638 0.008 1.369	311.168
Actural Nov04 \$ (4.398) (1.455) 4.220 (1.6534) 0.0004	\$ 2.225 1,822 0.342 0.010	74.236	\$ 0.684 0.611 0.154 0.007 \$ 1,455	330,686
Actual Oct-04 (4.81) (1.522) 3.929 (2.074) 3.587	2.106 1.881 0.486 0.009	74.160	0.681 0.677 0.158 0.006 1.522	345.845
Actual Sep-04 \$ (5.449) \$ (1.789) 4.331	\$ 2.561 \$ 2.326 0.555 0.008	85.751	\$ 0.861 \$ 0.777 0.145 0.006	406.673 1.65%
Actual Aug-04 \$ (5.016) (1.706) 6.486 (0.236) 0.012 \$ 8.552	2.553 1.996 0.459 0.008	80,210	\$ 0.896 0.676 0.129 0.005	387.705 1.65%
Actual Jul-04 \$ (4.678) (1.700) 4.999 (1.380) 0.013 \$ 8.776	\$ 2.234 1.970 0.467 0.007 \$ 4.678	77.682	\$ 0.806 0.751 0.139 0.005	386.447 1.65%
Actual Jun-04 \$ (3.845) (1.438) 4.077 (1.206) 0.015	\$ 1.843 1.642 0.355 0.006 \$ 3.845	67.060	\$ 0.666 0.627 0.141 0.004 \$ 1.438	326.799 1.65%
Actual May-04 \$ (3.617) (1.326) 3.488 (1.455) 0.017 \$ 11.334	\$ 1.771 1.510 0.330 0.006 \$ 3.617	63.325	\$ 0.605 0.595 0.121 0.005 \$ 1.328	301.458
Actual Apr-04 \$ (3.707) (1.385) 3.530 (1.563) 0.019 \$ 12.772	\$ 1.906 1.507 0.287 0.007 \$ 3.707	65.319	\$ 0.667 0.587 0.126 0.005 \$ 1.385	314.796
Actual Mar-04 \$ (3.906) (1.457) 3.549 (1.413) 6.021	\$ 2.072 1.533 0.293 0.008 \$ 3.906	68.723	\$ 0.729 0.598 0.124 0.006 \$ 1.457	331.035
Actual Feb-04 \$ (4.732) (1.708) 4.728 (1.709) 0.023 \$ 15.708	\$ 2.392 1.707 0.624 0.009 \$ 4.732	82,204	\$ 0.864 0.677 0.159 0.006 \$ 1.706	1.65%
Actual Jan-04 \$ (4.324) (0.964) 5.082 (0.206) 0.024 \$ 17.395	\$ 2.543 1.577 0.193 0.010 \$ 4.324	74.028	\$ 0.514 0.392 0.053 0.004 \$ 0.964	1.65%
Dec-03	440180 442480 442490 444100		440175 442455 442465 444075	
Description Default Service Revenues (line 12) Default Service Adjustment Revenues (line 19) Default Service Adjustment Revenues (line 19) Default Service Deferral (Over) / Under Recovery Interest on Default Service Deferral Balance Default Service (Over) / Under Ending Balance	Default Service Revenues Detail Rosidential Commercial Industrial Street Lighting Total Default Service Revenues	Default Service GWH Sales	Default Service Adjustment Revenues Detail Residential Commercial Industrial Street Lighting Total Default Service Adjustment Revenues Total GWH Sales	Annual (riterest Rate

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Commonwealth Electric Company Monthly Basic Service Deferral \$ in Millions

Line	Description	Account	Dec-04	Actual Jan-05		Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual Mav-05	Actual Jun-05	Actual Jul-05	Actual Aug-05	Actual Sep-05	l Actual 5 Oct-05		Actual Nov-05	Actual Dec-05	Total
← 0 € 4 € ©	Basic Service Revenues [line 12] Basic Service Adjustment Revenues [line 19] Basic Service Expenses Basic Service Deferral (Over) / Under Recovery Interest on Basic Service Deferral Balance Basic Service (Over) / Under Ending Balance		296.0 \$	υ <b></b>	(5.772) \$ (0.967) \$ (0.067) \$ (0.073) \$ (0.002) \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ \$ (0.896) \$ \$ \$ \$ \$ (0.896) \$ \$ \$ \$ (0.896) \$ \$ \$ \$ (0.896) \$ \$ \$ \$ (0.896) \$ \$ \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ (0.896) \$ \$ \$ (0.896) \$ \$ (0.896) \$ \$ (0.896) \$ \$ (0.896) \$ \$ (0.896) \$ \$ (0.896) \$ \$ (0.896) \$ \$ (0.896) \$ \$ (0.896) \$ \$ \$ (0.896) \$	(4.816) § (0.054) § (0.054) § (0.084)	\$ (11.393) \$ 14.672	\$ (9.793) - - 8.251 (1.542) 0.007 \$ 2.592	(8.683) 	<i>ு</i>	(12.165) (12.165) (15.031) (16.007) (17.0007) (18.4.720)	(10.670) S (12.165) S (13.919) S 9.983 15.031 14.640 (0.687) 2.866 0.721 0.004 0.007 0.010 1.846 \$ 4.720 \$ 5.450 \$		σ <b>σ</b>	10.892) \$ (10.104 (0.788) (0.006 \$ \$	(10.892) \$ (11.072) \$ 10.104	(11.948) - 16.132 4.184 0.003 3.815	\$ (123.631) (0.967) 127.384 2.786 0.062
7 8 9 10 11 12	Basic Service Revenues Detail Residential Commercial Industrial Street Lighting Total Basic Service Revenues	440180 442480 442490 444100		\$ 22.00	2.904 \$ 2.444 0.412 0.013 5.772 \$	2.273 \$ 2.029 0.504 0.011	6.264 4.445 0.623 0.061	\$ 5.180 3.868 0.695 0.050 \$ 9.793	\$ 4.614 3.347 0.681 0.042 \$ 8.683	\$ 5.796 4.087 0.746 0.041 \$ 10.670	\$ 6.825 4.488 0.804 0.004 \$ 12.165	\$ 8.091 8 4.963 4 0.811 8 0.054 5 \$ 13.919	φ	φ	5.669 \$ 4.472 0.690 0.060 10.892	5.315 \$ 4.616 1.076 0.065	6.268 4.713 0.893 0.074	\$ 66.248 48.053 8.759 0.571 \$ 123.631
5	Basic Service GWH Sales			85.048		64.561	156.306	137.448	124.289	152.288	171.010	193.152	2 174.878	I	151.009 1	149.237	159.565	1,718.791
41 16 17 18 19 20	Basic Service Adjustment Revenues Detail Residential Commercial Industrial Street Lighting Total Basic Service Adjustment Revenues Total GWH Sales Annul Interest Rae	440175 442455 442465 444075		\$ 0.489 0.405 0.068 0.004 \$ 0.967 353.433	ω  ω	390.350 - 38	350.570	\$ - \$ 318.335 2.38%	\$	\$ - 363.018	\$	\$	\$ 8	362	ы ы I	321.912	331.270	\$ 0.489 0.405 0.068 0.004 \$ 0.967 4,363.964

## Cambridge Electric Light Company Monthly Default Service Deferral \$ in Millions

Line	Line Description	Dec-01	Actual Jan-02	Actual Feb-02	Actual Mar-02	Actual Apr-02	Actual May-02	Actual Jun-02	Actual Jul-02	Actual Aug-02	Actual Sep-02	Actual Oct-02	Actual Nov-02	Actual Dec-02	Total
- 0 0 4 10 0 K 8	Default Service Revenues [page 7, line 12] Default Service Adjustment Revenues [page 7, line 18] Default Service Expense [line 10] Default Service Deferral (Over) / Under Recovery Interest on Default Service Deferral Balance [Note] Default Service (Over) / Under Ending Balance Settlement Amount Settlement Default Service (Over) / Under Ending Balance	\$ 9.574	\$ (2.572) (0.151) 2.269 (0.454) 0.030 \$ 9.150	\$ (2.066) (0.339) 1.871 (0.534) 0.028 \$ 8.644	\$ (1.838) (0.303) 1.771 (0.370) 0.027 \$ 8.301	\$ (1.719) (0.335) 1.409 (0.645) 0.025 \$ 7.681	\$ (1.724) (0.253) 1.503 (0.474) 0.024 \$ 7.231	\$ (1.557) (0.247) 1.836 0.032 0.023 \$ 7.286	\$ (2.159) (0.502) 2.340 (0.321) 0.023 \$ 6.988	\$ (2.322) (0.303) 2.443 (0.182) 0.022 \$ 6.828	\$ (2.055) (0.360) 1.721 (0.694) 0.021	\$ (1.568) (0.306) 1.428 (0.446) 0.019 \$ 5.728	\$ (1.593) (0.350) 1.523 (0.420) 0.018 \$ 5.326	\$ (1.112) \$ (0.318)	\$ (22.285) (3.767) 21.992 (4.060) 0.278
o 6 <b>2 G</b>	Default Service Expense Detail Default Service Ioad (gwh) Market Price (\$/mwh) [line 10 / line 8] Default Service Expense		34.124 66.49 \$ 2.269	29.839 62.70 \$ 1.871	31.182 56.80 \$ 1.771	26.803 52.57 \$ 1.409	27.786 54.09 \$ 1.503	30.792 59.63 \$ 1.836	38.732 60.42 \$ 2.340	40.239 60.71 \$ 2.443	34.350 50.10 \$ 1.721 \$	30.754 46.43 \$ 1.428	31.283 48.68 \$ 1.523	35.064 53.56 \$ 1.878 \$	390.948
	Note Interest = [Prior Month Line 5 + [Current Month Line 3 * 0.5 ]] * Annual Interest Rate / 12 months Annual Interest Rate 3.83% 3.83%	Annual Inter	est Rate / 1 3.83%	2 months 3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	3.83%	

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Cambridge Electric Light Company Standard Offer & Default Service Revenue \$ in Millions

					D.T.E. 06-40
Total	\$ 5.095 39.820 1.633 0.390 \$ 46.938	\$ 4.346 17.480 0.452 0.007 \$ 22.285	\$ 0.436 3.189 0.122 0.020	\$ 26.052	Attachment AG-5-1(c) 23.064 Page 2.1071.17.805.1 Page 2.2065 Page 2.2065 Page 2.2067 Page
Actual Dec-02	\$ 0.417 3.122 0.105 0.036 \$ 3.680	\$ 0.405 0.705 0.001 0.001	\$ 0.044 0.264 0.008 0.002 \$ 0.318	\$ 1.430	83.461 27.645 23.064 134.170 1/30/04
Actual Nov-02	\$ 0.368 3.294 0.157 0.033	\$ 0.352 1.203 0.037 0.001 \$ 1.593	\$ 0.038 0.296 0.014 0.002 \$ 0.350	\$ 1.943	91.511 32.306 16.344 140.161
Actual Oct-02	\$ 0.335 3.355 0.091 0.031	\$ 0.319 1.203 0.046	\$ 0.036 0.258 0.011 0.001	\$ 1.874	90.629 30.509 12.732 133.870
Actual Sep-02	\$ 0.392 3.119 0.157 0.032 \$ 3.700	\$ 0.377 1.666 0.011 0.001	\$ 0.041 0.304 0.013 0.002 \$ 0.360	\$ 2.415	87.931 35.164 20.554 143.649
Actual Aug-02	\$ 0.486 2.618 0.120 0.049	\$ 0.404 1.914 0.004	\$ 0.041 0.250 0.010 0.002 \$ 0.303	\$ 2.625	91.714 37.831 20.219 149.764
Actual Jul-02	\$ 0.406 3.327 0.132 (0.006) \$ 3.859	\$ 0.380 1.812 (0.037) 0.004	\$ 0.041 0.449 0.011 0.001	\$ 2.661	90.806 34.270 21.902 146.978
Actual Jun-02	\$ 0.291 2.501 0.107 0.029	\$ 0.293 1.212 0.052	\$ 0.030 0.207 0.009 0.001	\$ 1.804	70.237 25.932 16.399 112.568
Actual <u>May-02</u>	\$ 0.285 2.302 0.113 0.017 \$ 2.717	\$ 0.316 1.365 0.043	\$ 0.032 0.209 0.011 0.001	\$ 1.977	70.668 29.221 16.033 115.922
Actual Apr-02	\$ 0.436 4.191 0.139 0.038 \$ 4.804	\$ 0.329 1.329 0.061	\$ 0.035 0.288 0.010 0.002	\$ 2.054	92.261 29.150 12.176 133.587
Actual <u>Mar-02</u>	\$ 0.514 3.078 0.161 0.039 \$ 3.792	\$ 0.364 1.410 0.064	\$ 0.038 0.253 0.010 0.002 \$ 0.303	\$ 2.141	67.317 29.549 11.599 108.465
Actual Feb-02	\$ 0.545 4.525 0.166 0.041 \$ 5.277	\$ 0.374 1.612 0.080 -	\$ 0.040 0.287 0.010 0.002 \$ 0.339	\$ 2.405	93.352 31.140 10.231 134.723
Actual <u>Jan-02</u>	\$ 0.620 4.388 0.185 0.051 \$ 5.244	\$ 0.433 2.049 0.090	\$ 0.020 0.124 0.005 0.002 \$ 0.151	\$ 2.723	87.618 35.852 7.868 131.338
Account	440170 442450 442460 444070	440180 442480 442490 444100	440175 442455 442465 444075		
Description	Standard Offer Revenues Residential Commercial Industrial Street Light Total Standard Offer Revenues	Default Service Revenues Residential Commercial Industrial Street Light	Default Service Adjustment Revenues Residential Commercial Industrial Street Light	Total Default Service Revenues GWH Sales	Standard Offer GWH Sales Default Service GWH Sales Competitive Supplier GWH Sales Total GWH Sales  EXH-CAM-RAP-1 (Settlement).XLS
Line	- 0 w 4 w o	7 8 9 11 12	£ 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	6 6	20 21 23 23 EXF

## Cambridge Electric Light Company Monthly Default Service Deferral \$ in Millions

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Total	\$ (28.077) (2.710) 28.532 (2.255) 0.139	\$ 4.929 22.937 0.203 0.008 \$ 28.077	500.483	\$ 0.320 2.319 0.056 0.015 \$ 2.710	D.I.E. 06-40 Attachment AG-5-1(c) Page 3 of
Actual Dec-03	\$ (2.503) (0.231) 2.395 (0.339) 0.008	\$ 0.494 1.987 0.021 0.001	40.630	\$ 0.027 0.197 0.004 0.003 \$ 0.231	2.64%
Actual Nov-03	\$ (2.220) (0.202) 2.028 (0.394) 0.009	\$ 0.430 1.793 (0.003)	36.089	\$ 0.023 0.175 0.003 0.001 \$ 0.202	2.64%
Actual Oct-03	\$ (2.400) (0.218) 2.149 (0.469) 0.010	\$ 0.410 1.999 (0.010) 0.001	38.672	\$ 0.023 0.189 0.005 0.001 \$ 0.218	2.64%
Actual Sep-03	\$ (3.186) (0.243) 2.513 (0.916) 0.012 \$ 4.786	\$ 0.530 2.624 0.032	49.506	\$ 0.031 0.206 0.005 0.001 \$ 0.243 \$	2.64%
Actual Aug-03	\$ (3.630) (0.268) 2.229 (1.669) 0.014 \$ 5.690	\$ 0.575 3.030 0.024 0.001	55.143	\$ 0.033 0.230 0.004 0.001 \$ 0.268 \$	2.64%
Actual Jul-03	\$ (2.731) (0.208) 5.254 2.315 0.014 \$ 7.345	\$ 0.440 2.285 0.006	47.623	\$ 0.023 0.180 0.004 0.001 \$ 0.208	2.64%
Actual Jun-03	\$ (2.033) (0.197) 2.233 0.003 0.011	\$ 0.283 1.743 0.006 0.001	41.545	\$ 0.020 0.172 0.004 0.001 \$ 0.197	2.64%
Actual <u>May-03</u>	\$ (2.105) (0.206) 2.037 (0.274) 0.011	\$ 0.299 1.786 0.020	43.696	\$ 0.022 0.178 0.005 0.001 \$ 0.206	2.64%
Actual Apr-03	\$ (1.855) (0.201) 1.814 (0.242) 0.012 \$ 5.265	\$ 0.324 1.508 0.022 0.001	39.518	\$ 0.024 0.171 0.005 0.001 \$ 0.201	.264% %
Actual <u>Mar-03</u>	\$ (1.779) (0.215) 1.845 (0.149) 0.012	\$ 0.383 1.377 0.018 0.001	36.892	\$ 0.028 0.181 0.005 0.001 \$ 0.215	.264% %
Actual <u>Feb-03</u>	\$ (1.890) (0.221) 1.825 (0.286) 0.013	\$ 0.390 1.448 0.051 0.001	37.994	\$ 0.030 0.184 0.006 0.001 \$ 0.221	2.64%
Actual <u>Jan-03</u>	\$ (1.745) (0.300) 2.210 0.165 0.013 \$ 5.905	\$ 0.371 1.357 0.016 0.001	33.175	\$ 0.036 0.256 0.006 0.002 \$ 0.300	/ 12 months 2.64%
Dec-02	\$ 5.727				erest Rate
Account	<del>07</del> 1	440180 442480 442490 444100		440175 442455 442465 444075	]] * Annual Ini
Line Description	1 Default Service Revenues [line 12] 2 Default Service Adjustment Revenues [line 19] 3 Default Service Expense 4 Default Service Deferral (Over) / Under Recovery 5 Interest on Default Service Deferral Balance [Note] 6 Default Service (Over) / Under Ending Balance	7 Default Service Revenues Detail 8 Residential 9 Commercial 10 Industrial 11 Street Light		14 Default Service Adjustment Revenues Detail 15 Residential 16 Commercial 17 Industrial 18 Street Light 19 Total 20 Total GWH Sales	Note Interest = [Prior Month Line 6 + [Current Month Line 4 * 0.5]] * Annual Interest Rate Annual Interest Rate EXH-CAM-JFL-5(Supp). XL.S

## Cambridge Electric Light Company Monthly Defautt Service Deferral \$ in Millions

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Description	Dec-03	Actual	Actual Feb-04	Actual <u>Mar-04</u>	Actual Apr-04	Actual May-04	Actual Jun-04	Actual <u>Ju⊦04</u>	Actual Aug-04	Actual Sep-04	Actual Oct-04	Actual Nov-04	Actual Dec-04	Total	
Default Service Revenues [line 12] Default Service Adjustment Revenues [line 19] Default Service Expense Default Service Defetral (Over) / Under Recovery Interest on Default Service Defetral Balance Default Service (Over) / Under Ending Balance	3.611	\$ (2.335) (0.296) 2.855 0.224 0.005 \$ 3.840	\$ (2.423) (0.360) 2.657 (0.127) 0.005 \$ 3.718	\$ (2.240) \$ (0.342) 2.173 (0.408) 0.005 \$ 3.315	(0.297) (0.348) 2.046 (0.599) 0.004	(0.329) (0.329) (0.329) (0.384) (0.003 (0.003	(0.331) (0.331) (0.148) (0.003	(0.415) 2.096 (1.442) 0.002	\$ (2.709) (0.366) 4,415 1,340 0.002	\$ (3.396) (0.413) 2.805 (1.004) 0.002 \$ 1.095	\$ (2.666) (0.379) 2.672 (0.372) 0.001	\$ (2.617) (0.377) 2.573 (0.421) 0.001 \$ 0.304	\$ (2.386) (0.323) 2.793 0.084	\$ (30.611) (4.279) 31.634 (3.266) 0.033	
Default Service Revenues Detail Residential Commercial Industrial Street Lighting Total Default Service Revenues	440180 442480 442490 444100	\$ 0.565 1.726 0.042 0.001 \$ 2.335	\$ 0.518 1.869 0.035 0.000 \$ 2.423	\$ 0.449 \$ 1.771 0.018 0.001	0.487 \$ 1.785 0.024 0.001	0.368 \$ 0.009 0.000 \$ 2.250 \$	0.334 9 1.822 0.014 0.000	0.707 2.396 0.018 0.001	2.259 0.001 2.709	\$ 0.566 2.815 0.014 0.001 \$ 3.396	\$ 0.454 2.205 0.007 0.001	\$ 0.483 2.122 0.011 0.001	\$ 0.555 1.823 0.006 0.002 \$ 2.386	\$ 5.925 24.466 0.209 0.011	
Default Service GWH Sales		37.504	38.627	36.220	37.675	37.456	36.134	49.520	40.757	51.730	43.093	42.454	38.760	489.930	
Default Service Adjustment Revenues Detail Residential Commercial Industrial Street Lighting Total Default Service Adjustment Revenues	440175 442455 442465 444075	\$ 0.042 0.249 0.006 0.001 \$ 0.296	\$ 0.046 0.305 0.007 0.002 \$ 0.360	0.294 0.006 0.006 0.002 0.002	0.043 \$ 0.297 0.006 0.002	0.032 \$ 0.289 0.006 0.001	0.028 \$ 0.294 0.007	0.051 1 0.356 0.007 0.002	0.036 0.321 0.007 0.002	\$ 0.047 0.358 0.006 0.002	0.037 0.008 0.002 0.002	\$ 0.039 0.329 0.006 0.002	\$ 0.044 0.273 0.004 0.002 \$ 0.323	\$ 0.485 3.696 0.077 0.020 \$ 4.279	
Total GWH Sales Annual Interest Rate		136.640 1.85%	136.008	128.887	131,338 1.65%	124.171 1.65%	124.734	156.696	138.076 1.65%	155,890 1.65%	142.833	142.151	121.902	1,639.326	

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D.T.E. 05-89 Exhibit CAM-CLV-5 (Supp) Page 1 of 2

> Cambridge Electric Light Company Monthly Basic Service Deferral \$ in Millions

Description Basic Service Revenues [line 12] Basic Service Adjustment Revenues [line 19] Basic Service Expense Basic Service Deferral (Over) / Under Recovery Interest on Basic Service Deferral Balance Basic Service (Over) / Under Ending Balance	Account	Dec-04	Actual Jan-05 \$ (3.366) \$ (0.183)	Actual Feb-05 \$ (3.926) 3.557 (0.370) 0.001 \$ 0.538	Actual Mar-05 \$ (5.422) 5.993 0.571 0.002	Actual Apr-05 \$ (6.175) 5.966 (0.209) 0.002	Actual May-05 \$ (5.026) \$ 252 0.226 0.028 \$ 1.132	Actual Jun-05 \$ (6.404) 6.548 0.002 \$ 1.278	Actual Jul-05 \$ (7.072) \$ -2.004	Actual Aug-05 \$ (7.163) - 7.768 0.605 0.006 \$ 3.362	Actual Sep-05 \$ (6.424) 6.419 (0.005) 0.007	Actual Oct-05 \$ (6.124)  0.035 0.007 \$ 3.766	Actual Nov-05 \$ (6.725) \$ (0.500) 0.007	Actual Dec-05 S (6.265) \$ (7.195 0.007 0.007 \$ \$ 4.209	\$ (70.093) (0.183) 74.050 3.773 0.048
Basic Service Revenues Detail Residential Commercial Industrial Street Lighting	440180 442480 442490 444100	0, 10	0.684 2.674 0.007 0.002		\$ 1.058 4.277 0.068 0.019					\$ 1.419 5.593 0.137 0.014				1.236 4.905 0.106 0.017	
nes		<b>71 1</b>	48.445	48.314	69.649	85.844	5 5.026 74.628	95.292	\$ 7.072 97.408	94.026	\$ 6.424 85.807	\$ 6.124 80.037	\$ 6.725 85.195	\$ 6.265 72.562	937.207
Basic Service Adjustment Revenues Detail Residential Commercial Industrial Street Lightling Total Basic Service Adjustment Revenues	44075 444075 444075	<i>5</i> ( <i>5</i> )	\$ 0.024 \$ 0.054 \$ 0.004 0.004 \$		φ φ	· · · · · · · ·		,	9 9	s s	s s	s s		φ   φ  , , , , , , , , , , , , , , , , ,	0.024 0.154 0.004 0.001
		•	2.38%	140.719 2.38%	132.732	137.558	118.573	146.331	172.149	163.307	158.018	146.666	136.072	123.212	1,716.417

D.T.E. 06-40

Information Request: CLC-1-3

August 9, 2006

Person Responsible: Christine L. Vaughan

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## Information Request CLC-1-3

For each RMR contract currently in place in NEMA or SEMA, please provide:

- (a) The annual contract charge filed by the generator,
- (b) The initial annual contract charge approved by FERC,
- (c) The annual contract charge for each year that the contract has been in force.

## Response

- (a) Please refer to column (a) on the below table. In responding to this question, the Companies interpret the "annual contract charge" to mean the annual fixed charge.
- (b) Please refer to column (b) on the below table. In responding to this question, the Companies interpret the "initial annual contract charge approved by the FERC" to mean FERC's initial decision on a filing. In most of these cases FERC accepted the filing subject to refund, so there is no difference between the annual amount and the FERC approved amount.
- (c) Please refer to column (c) on the below table. The amounts provided are the annual fixed charges billed by the ISO. Except for Salem Harbor, fixed charges would be further reduced by market revenues in excess of variable costs.

### **Table** (Dollars in Millions):

	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
<b>Contract</b>	<b>Annual Amount</b>	<u>Initial Annual</u>	<b>Annual Contract</b>
	<u>Filed</u>	Approved Amount	<u>Charge</u>
New Boston	\$59.7	\$59.7	\$30.0
Salem Harbor	$85.0^{1}$	85.0	3.4
Mirant - Kendall	13.7	13.7	$7.9^{2}$
Mystic 8&9	238.3	238.3	238.3
Fore River	115.8	FERC Rejected	0
Potter	6.0	FERC Rejected	0

The original filing requested a one-time capital cost payment of \$85 million.

The original filing excluded Steam Unit #3, which was reactivated January 1, 2005. For the period prior to January 1, 2005, the corresponding annual fixed charge was \$5.4 million.

NSTAR Electric Department of Telecommunications and Energy D.T.E. 06-40

Information Request: **DTE-5-5** 

August 9, 2006

Person Responsible: Christine L. Vaughan

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## Information Request DTE-5-5

Refer to Exhibit NSTAR-CLV-1, at 28, and the Companies' response to information request AG-2-14. NSTAR Electric proposes to transfer the Cambridge 13.8 kV facilities revenue requirement that would have been filed with FERC to be recovered in transmission rates to distribution rates. If instead, NSTAR included in Cambridge's distribution rates the revenue requirement for the 13.8 kV facilities determined using Department precedent for base rates, and removed these same costs associated with the 13.8 kV facilities from Cambridge's transmission rates, then explain in detail how under this scenario the charges to customers and true-up of the transmission rates would occur beginning with the January 1, 2007 rate changes and then the January 1, 2008 rate changes. Provide bill impacts and rate design worksheet similar to those presented in the Companies' response to information request DTE 3-7.

## Response

As explained in the response to Information Request AG-4-1, the FERC and Department precedents for ratemaking are extremely similar with one significant difference. That difference reflects the manner in which they approach adjustments that take place between the "test year" and the "rate year". Given that the transfer of assets effectively takes place between at year-end 2006, preparing a revenue requirement calculation under Department precedent for January 1, 2007 would require a 2006 test year calculation and a post-2006 rate year, which includes known and measurable adjustments. Preparing a 2006 test year cost of service would be complex, and would include many assumptions that need to be reviewed and approved by the Department. Such a filing would be costly and would not be possible until some time in 2007. Moreover, even if that calculation could be performed, that revenue requirement could not be removed from the FERC transmission rates on a revenue-neutral basis, because the FERC rates are based on a formula that is calculated in a different manner.

Given that the intent of the transfer was that customers should neither gain nor lose from the transfer, NSTAR Electric proposed that the transfer be effected in a revenue-neutral manner using defined rates that are in a FERC tariff, which has been extensively reviewed by the Attorney General and will likely include a requirement of an external audit of the amount.

As explained in the response to Information Request AG-2-14, such a revenue neutral transfer would have no impact on customers rates as the reduction in transmission would be offset by a corresponding increase in distribution.

**NSTAR Electric** 

Department of Telecommunications and Energy

D.T.E. 06-40

Information Request: MIT-1-5 (Supp)

August 9, 2006

Person Responsible: Christine L. Vaughan

Page 1 of 1

## Information Request MIT-1-5

Please provide the most recent expected in-service date of the 345 kV line from Stoughton to Boston.

## Response (Supplemental)

NSTAR Electric had expected that the in-service date for Phase I of the 345 kV transmission lines from Stoughton to Boston would be the end of July of 2006. During the final testing of the line prior to being placed into service, a cable fault occurred. NSTAR Electric is presently testing the 345 kV line from Stoughton to Hyde Park to establish a definitive root cause of the cable fault. The section of faulted cable has been removed and is being replaced. Following completion, the line will be retested and pre-conditioned prior to energizing.

The Stoughton-to-K Street transmission line is undergoing flushing of dielectric fluid until fluid parameters reach specified values. Once acceptable dielectric fluid parameters on the K Street line are obtained, the line will undergo pre-operational testing and conditioning prior to placing it into service. If the testing is completed in the anticipated time frame, in all likelihood Phase I of the 345 kV lines should be in-service by the end of the summer.

Phase II completion of the third 345 kV line is expected to occur in the summer of 2008. <u>See</u> response to Information Request MIT-1-8.